

## COMPANY PROFILE

Established: 2011  
State of Incorporation: Iowa  
Socioeconomic: Small Business  
SDVOSB / VOSB  
SBA Certified 8(a) Firm  
SBA Certified SDB /  
WOSB CO Certified  
MBE / MWBE CDOT  
Certified DBE / EBE

**DUNS:** 07-968-9293

**NAICS:** 541310, 541330, 541380,  
**541620**, 541690, 541990 &  
**562910**

**CAGE:** 7CVG3

**ACT Safe is open to establishing additional project offices where the project duration and scope warrants that consideration to meet our clients' changing needs.**

## CONTACT

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Sioux City, IA 51103  
712-204-9274 (phone)  
712-274-6619 (facsimile)  
<http://actsafellc.com/>

## CLIENTS

- Annheiser Busch
- Aspen API (Pharmaceutical)
- Bioiberica (Pharmaceutical)
- Interbake Foods
- Veteran Administration
- VISN 6, 8, 9, 12, 13, 15 & 23
- USCG
- USAF
- Coleman Company
- ConAgra
- Nestle
- Pfizer (Pharmaceutical)
- Smithfield Foods



Requirements for facilities to develop and implement Spill Prevention, Control, and Countermeasure (SPCC) plans were originally published in 1973 under the authority of the Federal Water Pollution Control Act, as amended ("Clean Water Act"), Section 311, *Oil and Hazardous Substance Liability*. The implementing regulations, promulgated at 40 CFR 112, were significantly revised in 2002 and amended a number of times to provide clarity and improve flexibility for regulated facilities. These Oil Pollution Prevention regulation establish requirements for the prevention of, preparedness for, and response to discharges to Waters of the United States at non-transportation-related facilities meeting applicability criteria.

### WHICH FACILITIES ARE SUBJECT TO SPCC REGULATIONS?

- Facility (or part of facility) is considered non-transportation related.
- Facility could reasonably be expected to discharge oil in quantities that may be harmful into navigable waters or adjoining shorelines. (Harmful discharge includes any sheen on water surface.)
- Total aggregate aboveground oil storage capacity is greater than 1,320 gallons of oil.
- Total aggregate underground capacity of completely buried storage tanks is greater than 42,000 gallons of oil.
- Most facilities with a total aboveground oil storage capacity of 1,320 gallons or more are subject to SPCC regulations.

### SPCC REGULATION APPLY TO ANY FACILITY MEETING THE ABOVE CRITERIA, INCLUDING:

- Maintenance Activities & Construction Sites
- Manufacturing & Assembly Facilities
- Military Bases and Installations & Government Facilities
- Farms & Tank Farms
- Fueling Racks & Fuel Transfer
- Oil Production Facilities & Bulk Oil Storage and Transfer Operations
- Drum Storage Areas & Emergency Generators

## WHAT TO EXPECT?

- Mobilized a Registered Professional Engineer / Environmental Scientist to project site.
- Prepared site sketch (CAD) to show facility features including regulated oil storage, piping, buildings, secondary containments, fencing, lighting, and apparent drainage. Site sketches included hazardous waste storage locations, spill response equipment, and fire protection equipment.
- Quantified oil storage in USTs/ASTs and other regulated oil storage (55 gallons and greater). Established appropriate standards for required UST/AST integrity testing and brittle fracture evaluation. Identified cathodic protection, inventory methods and frequency, type and location of piping/supports, etc.
- Compared size of existing secondary containment and unloading/loading basins with SPCC required capacity, including allowances for precipitation.
- Compared site to state UST/AST rules (i.e. registration, secondary containment, inventory, cathodic protection, overfill).
- Reviewed previous oil spill history of the site, including state spills lists and federal Emergency Response Notification System database.
- Reviewed facility drainage, and spill prediction to surface water, storm sewer lines, and sanitary sewer lines.
- Prepared a release notification plan with phone numbers and addresses of government agencies to contact in the event of a release.
- Developed a contingency plan for response to spills.
- Compared existing security, lighting, fencing, signs, caps (on pipes), and locks (on valves or controls) to SPCC requirements.
- Identified record keeping requirements such as product inventory/reconciliation, facility inspections, water discharge, personnel training, and integrity testing.
- Established procedures for facility unloading and loading.
- Prepared a written SPCC plan, including forms (inspection, water discharge, inventory), and a certification of the applicability of the substantial harm criteria. The SPCC Plan incorporated hazardous waste management provisions that are sufficient to comply with the requirements of the Contingency Plan and Emergency Procedures.





**VETERANS  
ADMINISTRATION**

BAY PINES, BL  
OCTOBER 2018 - CURRENT  
(AUGUST 2023)  
CONTRACT VALUE:  
\$4,166,754

Project Description: Developed two SPCC Plan.– Bay Pines VAHCS and Lee County VAHCS. The SPCC was designed to convey exactly what the facility will do if an oil spill occurs, demonstrating to the EPA that client is prepared for such an incident. Each SPCC Plan is unique to its facility and included the following elements:

- Oil handling operations at the facility
- Spill prevention practices
- Discharge or drainage controls
- Personnel, equipment, and resources at the facility used to prevent oil spills

**VETERANS  
ADMINISTRATION**

SIOUX FALLS, SD  
PERIOD OF PERFORMANCE:  
SEPT - DEC 2017  
CONTRACT VALUE: \$16,780

The SPCC was designed to convey exactly what the facility will do if an oil spill occurs, demonstrating to the EPA that client is prepared for such an incident. Each SPCC Plan is unique to its facility and included the following elements:

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**BIOIBERICA**

NEBRASKA  
MAR 2014 – SEPT 2016  
CONTRACT VALUE:  
\$36,000

Project Description: The SPCC was designed to convey exactly what the facility will do if an oil spill occurs, demonstrating to the EPA that client is prepared for such an incident. Each SPCC Plan is unique to its facility and included the following elements:

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- Spill prevention practices
- Discharge or drainage controls
- Personnel, equipment, and resources at the facility used to prevent oil spills

*“Overall the service we received was excellent and we will continue to work with ACT for all our future needs.” Mark Vejraska - Bioiberica*

**NUTRA FLO – IOWA AND  
NEBRASKA (MULTIPLE  
LOCATIONS)**

CONTRACT VALUE: \$250,000

Project Description: SPCC The SPCC was designed to convey exactly what the facility will do if an oil spill occurs, demonstrating to the EPA that client is prepared for such an incident. Each SPCC Plan is unique to its facility and included the following elements:

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- Spill prevention practices
- Discharge or drainage controls
- Personnel, equipment, and resources at the facility used to prevent oil spills

*“Lorna was key in bringing the company’s safety and environmental*

*status from average to exceptional. Her leadership was instrumental in motivating and educating managers, supervisors and operators as well as working diplomatically with upper management. Her local and state political activities were instrumental in not only improving the company’s standing but also the local industrial community as a whole. Lorna has a rare but valuable combination of knowledge, ethics and political savvy.” Dirk Lohry - Research and Development at Nulex, Inc*

**INTERBAKE (GIRL SCOUT  
COOKIES MANUFACTURER)**

CONTRACT VALUE: \$39,000

Project Description: The SPCC was designed to convey exactly what the facility will do if an oil spill occurs, demonstrating to the EPA that client is prepared for such an incident. Each SPCC Plan is unique to its facility and included the following elements:

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**BUREAU OF RECLAMATION  
CAMBRIDGE, NE**

SEPTEMBER 2015 - FEBRUARY 2016  
CONTRACT VALUE:  
\$43,000 - FIXED PRICE

Project Description: ACT Safe, LLC (Prime) was hired to perform and has completed a Health and safety inspection of Medicine Creek Lodge Concession Area. Final report was given to the Nebraska Governor and Unicameral Legislative body.